

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,083	--	--	8,131	198	-559	16,970	1,001	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,633	-21	857	152	--	225	477	1,439	2,480
Pentanes Plus	436	-21	--	13	--	-33	159	197	105
Liquefied Petroleum Gases	3,197	--	857	139	--	257	318	1,242	2,376
Ethane/Ethylene	1,354	--	6	--	--	71	--	168	1,121
Propane/Propylene	1,195	--	601	112	--	-36	--	893	1,051
Normal Butane/Butylene	296	--	250	16	--	218	111	177	55
Isobutane/Isobutylene	352	--	0	11	--	5	207	3	149
Other Liquids	--	1,155	--	1,325	153	173	1,963	406	91
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,156	--	53	117	-20	1,206	140	0
Hydrogen	--	--	--	--	221	--	221	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	11	-24	1	--	58	0
Renewable Fuels (including Fuel Ethanol)	--	1,084	--	42	-80	-21	985	82	0
Fuel Ethanol	--	983	--	7	-4	-6	919	73	0
Renewable Fuels Except Fuel Ethanol	--	100	--	35	-76	-16	66	9	0
Other Hydrocarbons	--	--	--	0	0	0	0	--	0
Unfinished Oils	--	--	--	512	--	37	165	218	92
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	760	36	155	592	48	0
Reformulated	--	--	--	232	174	81	325	0	0
Conventional	--	0	--	528	-138	74	267	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	3	19,682	636	48	193	--	3,220	16,955
Finished Motor Gasoline	--	3	9,897	42	-32	3	--	658	9,248
Reformulated	--	--	3,252	--	-128	0	--	--	3,124
Conventional	--	3	6,645	42	96	3	--	658	6,124
Finished Aviation Gasoline	--	--	10	1	--	1	--	--	10
Kerosene-Type Jet Fuel	--	--	1,734	183	--	75	--	225	1,617
Kerosene	--	--	5	--	--	-4	--	2	7
Distillate Fuel Oil ⁵	--	--	5,036	116	79	119	--	1,320	3,791
15 ppm sulfur and under	--	--	4,700	70	79	116	--	1,125	3,609
Greater than 15 ppm to 500 ppm sulfur	--	--	134	1	--	9	--	126	0
Greater than 500 ppm sulfur	--	--	202	44	--	-6	--	69	182
Residual Fuel Oil ⁶	--	--	405	146	--	-32	--	263	320
Less than 0.31 percent sulfur	--	--	62	15	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	11	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	291	120	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	331	46	--	-3	--	--	381
Naphtha for Petro. Feed. Use	--	--	197	33	--	-1	--	--	231
Other Oils for Petro. Feed. Use	--	--	135	13	--	-2	--	--	149
Special Naphthas	--	--	37	6	--	-1	--	--	43
Lubricants	--	--	145	35	--	-37	--	112	105
Waxes	--	--	4	4	--	0	--	5	4
Petroleum Coke	--	--	924	2	--	-13	--	616	322
Marketable	--	--	696	2	--	-13	--	616	95
Catalyst	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil	--	--	359	56	--	79	--	18	318
Still Gas	--	--	697	--	--	--	--	--	697
Miscellaneous Products	--	--	98	0	--	4	--	1	93
Total	12,716	1,138	20,538	10,244	399	31	19,411	6,066	19,527

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.